

- Operator selection of baseload or modulating operation
- Parallel or serial demand sharing
- Boiler banking
- 8-day timer
- Multi-sequence programme selection

Demand Load Management Application Note

One of the primary goals in operating a boiler plant is to ensure that the working steam pressure (or temperature in hot water systems) is sustainable for any load demand placed on the plant. At the same time, this requirement must be met as efficiently and cost effectively as possible.

In a multi-boiler plant, this can be achieved through the implementation of demand load management, the purpose of which is to distribute the steam demand in an optimised manner and to adjust the boiler plant output to meet working requirements. This ensures that boilers are fired only when required, thus reducing running costs. Alternatively, demand load management can allow each boiler to be allocated the same amount of running time.

The Eurotherm application module for demand load management offers a comprehensive set of functions, some of which are described below.

Operator load allocation

The demand share arrangement allows each boiler to be operated in either base-load or modulating service, finding the best distribution of load between the boilers that will result in the lowest overall cost.

The base-load operation leaves the implementation up to the operator. In this mode, the total demand is shared between the baseload boilers in proportion to the operator set base-load values. The modulating mode of operation, on the other hand, enforces automatically the load allocation without the need for operator intervention. The total demand, less that satisfied by the base-load boilers, is shared between the modulating boilers in proportion to their capacities. The flexibility of the control module is such that one combination of boiler modes can be applied dynamically to the boiler plant.

Demand sharing

In boiler plants, the most effective load allocation is not based on a simple operating decision but on real-time calculations taking into account the following

- Operating safety margins
- Load fluctuations
- Required shut-down characteristics
- Boiler capacities

A further important decision involves the demand sharing methodology, which can be either parallel or series, depending on plant requirements. The Eurotherm control module allows for both configurations.



In parallel, the available boilers share the total demand simultaneously by taking up an equal firing rate to meet the load. On load increase, the firing rate of all modulating boilers will increase equally until the load requires an additional boiler. At this point, the firing rate of the active boilers decreases to compensate for the firing rate of the newly started boiler. Figure 1 explains the process for an increase of load.

Parallel modulation is generally implemented for steam boilers. It offers the most effective control when relatively steady process loads are available. As the system modulates the boiler plant to adjust the common header pressure to the required setpoint, a smoother response to changing load conditions is performed by the controller.

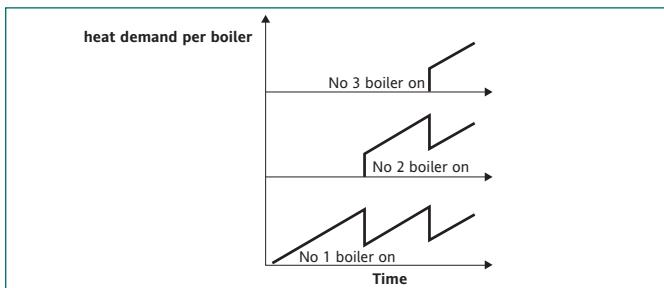


Figure 1 Parallel Demand Sharing

Series demand sharing allocates loads by normally forcing one boiler at a time to modulate in order to satisfy the demand and is most effective when used with the Eurotherm demand schedule control module. On load increase, the firing rate of the modulating boiler will increase until the load requires an additional boiler. At this point, a new boiler is started and becomes the modulating boiler. The other active boilers are ramped to their optimum firing rate. Figure 2 explains the process for an increase of load.

Series modulation is generally implemented for hot water systems or fluctuating steam loads. This mode allows faster individual boiler response to plant conditions as the boiler pressure is adjusted to the required setpoint.

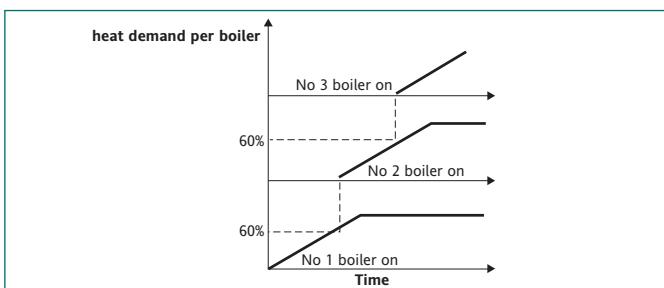


Figure 2 Series Demand Sharing

The boilers that are chosen to always run are referred to as the 'lead' boilers. All the other boilers are 'lag' boilers but are prioritised such that a boiler with a high priority always runs before a boiler with a low priority and so on. E.g. the most effective boiler is always started first and the least effective one is always stopped first.

Boiler banking

This functionality is achieved by keeping the available boilers in hot standby mode until required to fire. This is achieved by intermittently firing the unused boilers, thus maintaining a required pressure by use of upper and lower banking thresholds or by recirculation of return water through the boilers to keep them hot. The main advantage of boiler banking is that it acts a 'warm' start facility improving the plant response to sudden load changes.

8-day timer

Further enhancement to the man machine interface is achieved by the 8-day timer facility depicted in Table 1. Boiler banking is tabulated according to daily upper and lower banking threshold pressures with an additional user definable 'Today' schedule to be loaded if and when required. Up to four optional session settings can be pre-configured and stored at the supervisory computer.

Logical Boiler	Today	Mon	Tue	Wed	Thurs	Fri	Sat	Sun
Session No.	Hi	Hi	Hi	Hi	Hi	Hi	Hi	Hi
	Lo	Lo	Lo	Lo	Lo	Lo	Lo	Lo

Table 1 Boiler Banking 8-Day Timer

Multi-sequence programme selection

In order to meet the plant demand with savings on fuel consumption, the boiler dispatching can be automated via a multi-sequence programme selection. The boiler duties can then be scheduled according to configurable daily sessions or sequences of events. The effects of this feature are

- Flexibility
- Reduction in operating decisions
- Robust control implementation
- Expandability

Demand load management is an optimising function that augments, but does not replace, the combustion control system.

Eurotherm: International sales and service

AUSTRALIA Sydney
T (+61 2) 9838 0099
E info.au@eurotherm.com

AUSTRIA Vienna
T (+43 1) 7987601
E info.at@eurotherm.com

BELGIUM & LUXEMBOURG
T (+32) 85 274080
E info.be@eurotherm.com

BRAZIL Campinas-SP
T (+5519) 3707 5333
E info.br@eurotherm.com

CHINA
T (+86 21) 61451188
E info.cn@eurotherm.com

Beijing Office
T (+86 10) 63108914
E info.cn@eurotherm.com

Guangzhou Office
T (+86 20) 38106506
E info.cn@eurotherm.com

COPENHAGEN
T (+45 70) 234670
E info.dk@eurotherm.com

FINLAND Abo
T (+358) 22506030
E info.fi@eurotherm.com

FRANCE Lyon
T (+33 478) 664500
E info.fr@eurotherm.com

GERMANY Limburg
T (+49 6431) 2980
E info.de@eurotherm.com

HONG KONG
T (+85 2) 28733826
E info.hk@eurotherm.com

INDIA Chennai
T (+91 44) 24961129
E info.in@eurotherm.com

IRELAND Dublin
T (+353 1) 4691800
E info.ie@eurotherm.com

ITALY Como
T (+39 031) 975111
E info.it@eurotherm.com

KOREA Seoul
T (+82 31) 2738507
E info.kr@eurotherm.com

NETHERLANDS Alphen a/d Rijn
T (+31 172) 411752
E info.nl@eurotherm.com

NORWAY Oslo
T (+47 67) 592170
E info.no@eurotherm.com

POLAND Katowice
T (+48 32) 2185100
E info.pl@eurotherm.com

SPAIN Madrid
T (+34 91) 6616001
E info.es@eurotherm.com

SWEDEN Malmö
T (+46 40) 384500
E info.se@eurotherm.com

SWITZERLAND Wollerau
T (+41 44) 7871040
E info.ch@eurotherm.com

UNITED KINGDOM Worthing
T (+44 1903) 268500
E info.uk@eurotherm.com
www.eurotherm.co.uk

U.S.A. Leesburg VA
Eurotherm Inc.
T (+1 703) 443 0000
E info.us@eurotherm.com
www.eurotherm.com

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